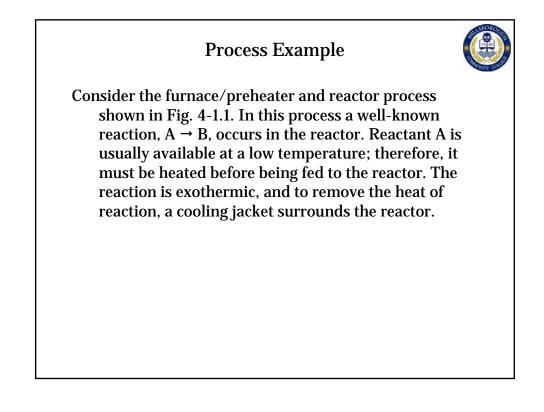
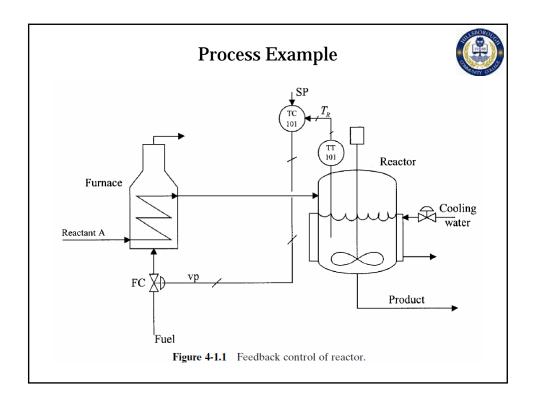


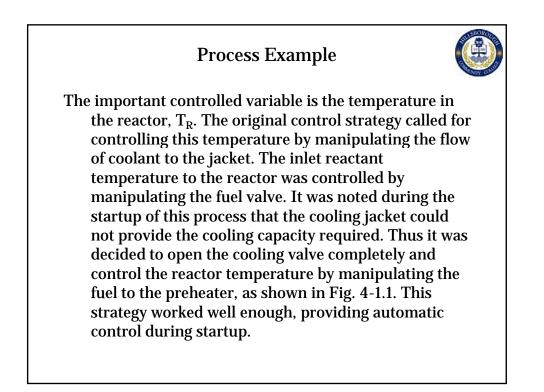
#### Introduction



Cascade control is a strategy that in some applications improves significantly the performance provided by feedback control. This strategy is well known and has been used for a long time. The fundamentals and benefits of cascade control are explained in detail in this chapter.



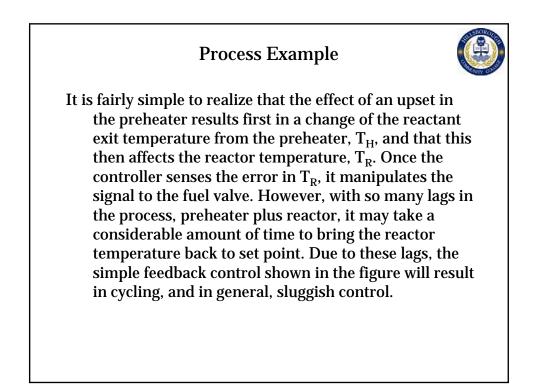




#### **Process Example**



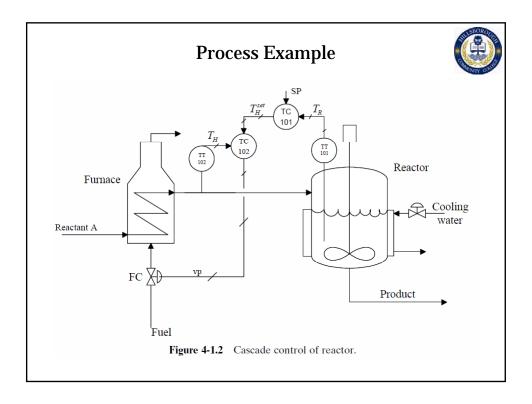
Once the process was "lined-out," the process engineer noticed that every so often the reactor temperature would move from the set point enough to make offspec product. After checking the feedback controller tuning to be sure that the performance obtained was the best possible, the engineer started to look for possible process disturbances. Several upsets were found around the reactor itself (cooling fluid temperature and flow variations) and others around the preheater (variations in inlet temperature of reactant A, in the heating value of fuel, in the inlet temperature of combustion air, and so on). Furthermore, the engineer noticed that every once in a while the inlet reactant temperature to the heater would vary by as much as 25°C, certainly a major upset.



#### **Process Example**



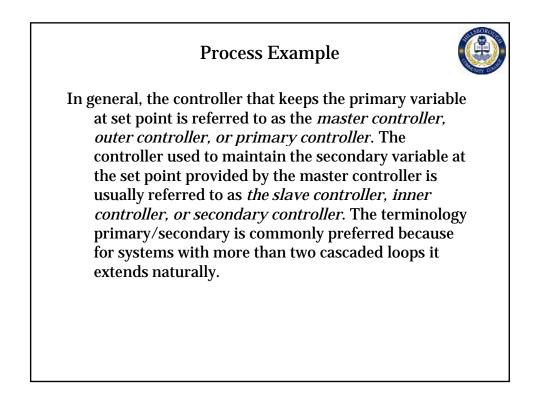
A superior control strategy can be designed by making use of the fact that the upsets in the preheater first affect  $T_H$ . Thus it is logical to start manipulating the fuel valve as soon as a variation in  $T_H$  is sensed, before  $T_R$ starts to change. That is, the idea is not to wait for an error in  $T_R$  to start changing the manipulated variable. This corrective action uses an intermediate variable,  $T_H$  in this case, to reduce the effect of some dynamics in the process. This is the idea behind cascade control, and it is shown in Fig. 4-1.2.

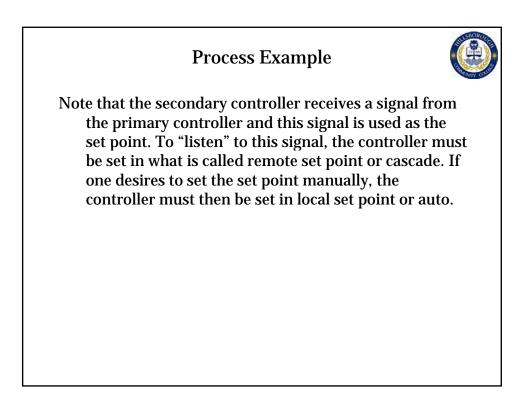


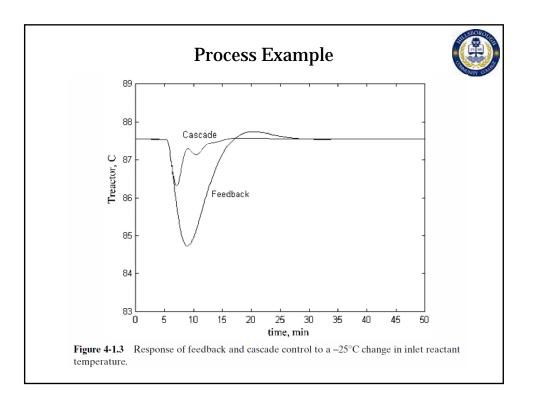
#### **Process Example**



The strategy works as follows: Controller TC101 looks at the reactor temperature and decides how to manipulate the preheater outlet temperature to satisfy its set point. This decision is passed on to TC102 in the form of a set point. TC102, in turn, manipulates the signal to the fuel valve to maintain  $T_H$  at the set point given by TC101. If one of the upsets mentioned earlier enters the preheater,  $T_H$  deviates from the set point and TC102 takes corrective action right away, before  $T_R$  changes. Thus the dynamic elements of the process have been separated to compensate for upsets in the heater before they affect the primary controlled variable.



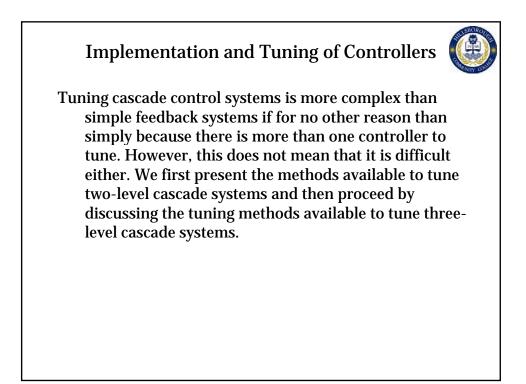




## Implementation and Tuning of Controllers

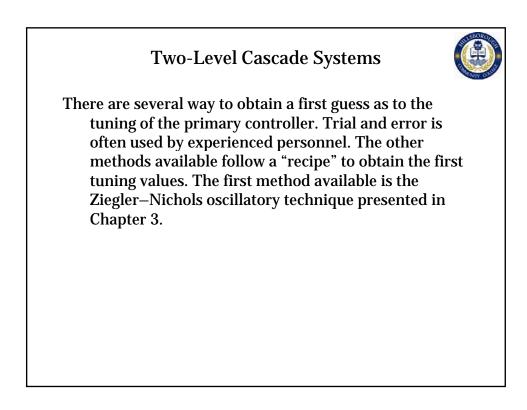


Two important questions remain concerning how to put the cascade strategy into full automatic operation and how to tune the controllers. The answer to both questions is the same: from inside out. That is, the inner controller is first tuned and set into remote setpoint mode while the other loops are in manual. As the inner controller is set in remote set point, it is good practice to check how it performs before proceeding to the next controller. This procedure continues outwardly until all controllers are in operation.



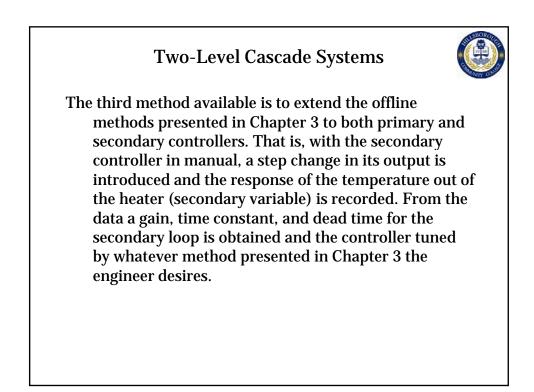


The control system shown in Fig. 4-1.2 is referred to as a two-level cascade system. Realize that the inner loop by itself is a simple feedback loop. Therefore, TC102 can be tuned by any of the techniques discussed in Chapter 3. As mentioned previously, the recommendation is to tune this controller as fast as possible, avoiding instability of course. The objective is to make the inner loop fast and responsive, to minimize the effect of upsets on the primary controlled variable. Tuning this system is then reduced to tuning the primary controller.



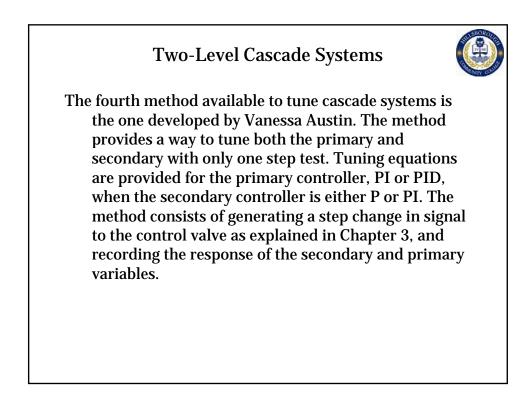


The second method available is the one presented by Pressler. Pressler's method was developed assuming that the secondary controller is a proportional only and that the primary controller is a proportional integral; this P/PI combination is usually quite convenient. The method works well; however, it assumes that the inner loop does not contain dead time, which limits its application to cascade systems with flow or liquid pressure loops as the inner loop.



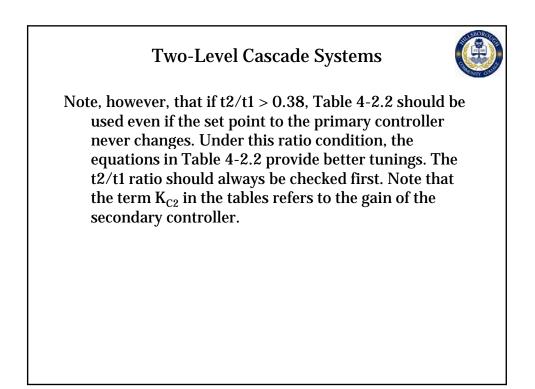


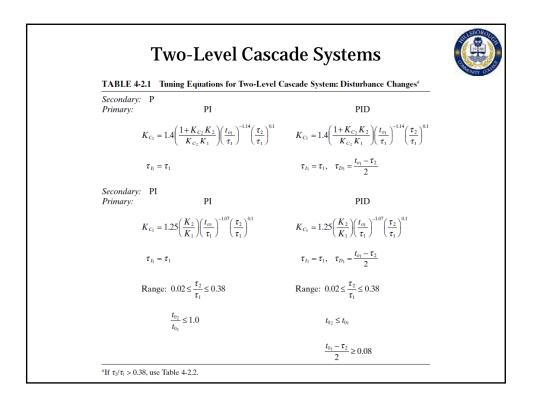
Once this is done, the secondary controller is set in remote set point. With the primary controller in manual, a step change in its output is then introduced and the response of the reactor's temperature (primary variable) is recorded. From the data a gain, time constant, and dead time for the primary loop are obtained and the controller tuned by whatever method presented in Chapter 3 the engineer desires.

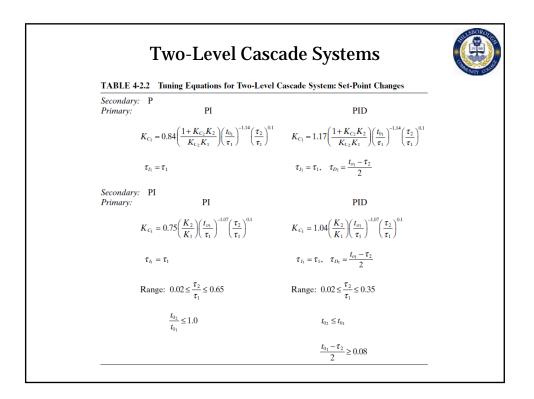




The response of the secondary variable is used to calculate the gain,  $K_2 = \%TT102/\%CO$ , time constant t2, and dead time to2 of the inner loop. The response of the primary variable is used to calculate the gain,  $K_1$ = %TT101/%CO, time constant t1, and dead time to1 of the primary loop. This information and the equations presented in Table 4-2.1 or 4-2.2 are used to obtain the tunings of the primary controller. Table 4-2.1 presents the equations to tune the primary controller when its set point is constant. However, when the set point to the primary controller is continuously changing with time, the equations provided in Table 4-2.2 are then used.



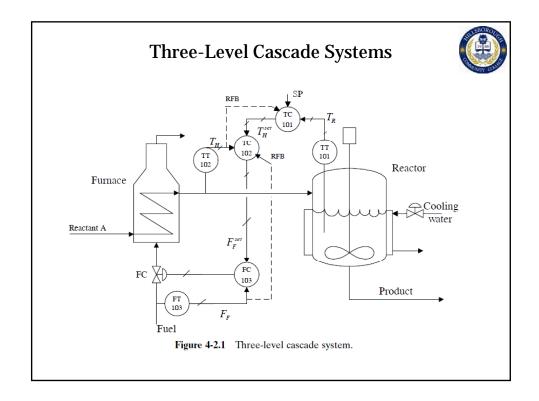


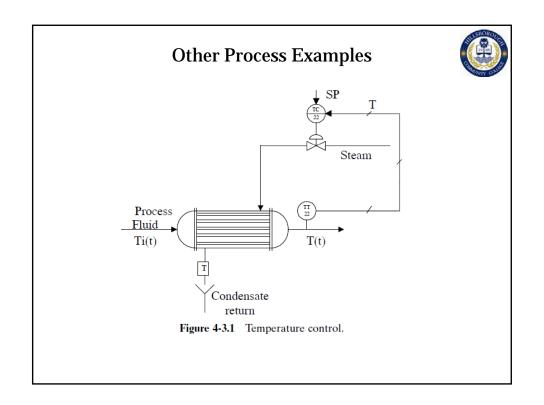


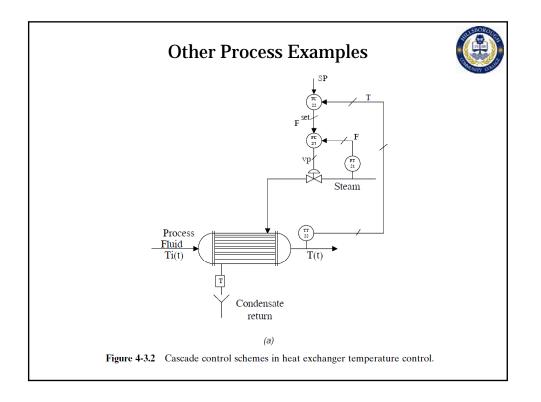
#### **Three-Level Cascade Systems**

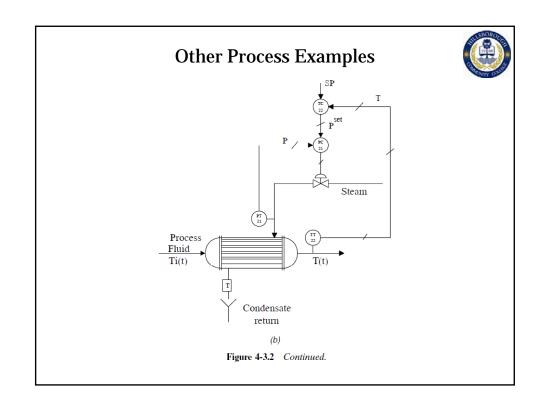


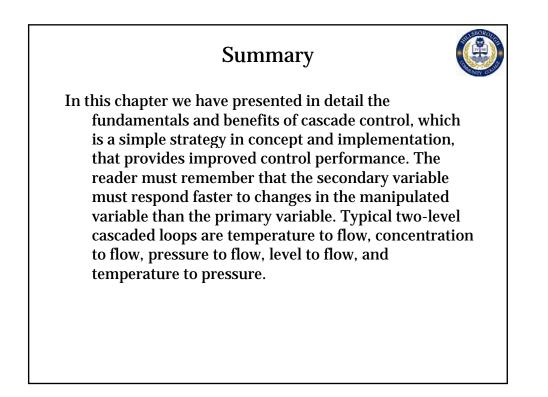
Controller TC102 in the cascade system shown in Fig. 4-1.2 manipulates the valve position to maintain the preheater outlet temperature at set point. The controller manipulates the valve position, not the fuel flow. The fuel flow depends on the valve position and on the pressure drop across the valve. A change in this pressure drop, a common upset, results in a change in fuel flow. The control system, as is, will react to this upset once the outlet preheater temperature deviates from the set point. If it is important to minimize the effect of this upset, tighter control can be obtained by adding one extra level of cascade, as shown in Fig. 4-2.1. The fuel flow is then manipulated by TC102, and a change in flow, due to pressure drop changes, would then be corrected immediately by FC103. The effect of the upset on the outlet preheater temperature would be minimal.











# References



- 1. Automated Continuous Process Control, Carlos A. Smith, 2002, Wiley-Interscience, ISBN: 978-0471215783.
- 2. C. A. Smith and A. B. Corripio, Principles and Practice of Automatic Process Control, 3rd ed., Wiley, New York, 2006.